

FOR ALL TERRITORIES SERVED (D)

PSC NO. 2017-00374 (T)

3<sup>RD</sup> REVISED SHEET NO. 1 (T)

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2017-00007 (T)

2<sup>ND</sup> REVISED SHEET NO. 1 (T)

### CLASSIFICATION OF SERVICE

#### SCHEDULE A-1 FARM & HOME

#### RATE PER UNIT

##### APPLICABLE:

Entire territory served.

##### AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

##### TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

##### RATES:

Customer charge per delivery point	\$ 21.25 per month	(I)
Energy charge	0.08756 per KWH	(I)
Off peak energy charge	0.05190	

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 AM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: April 30, 2018  
DATE EFFECTIVE: April 26, 2018  
ISSUED BY: *[Signature]*  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2017-00374, dated April 26, 2018.

#### KENTUCKY PUBLIC SERVICE COMMISSION

Gwen R. Pinson  
Executive Director

*Gwen R. Pinson*

EFFECTIVE

**4/26/2018**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**FOR ALL TERRITORIES SERVED** (D)

**PSC NO. 2017-00374** (T)

**3<sup>RD</sup> REVISED SHEET NO. 2** (T)

**CANCELLING PSC NO. 2012-00030** (T)

**2<sup>ND</sup> REVISED SHEET NO. 2** (T)

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**CLASSIFICATION OF SERVICE**

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**SCHEDULE A-1 FARM & HOME**

**RATE PER UNIT**

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**MINIMUM CHARGES:**

The minimum monthly charge under the above rate is \$21.25. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

(I)

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply.

(I)

**SPECIAL RULES:**

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

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PSC NO. 2017-00374

(T)

2<sup>ND</sup> REVISED SHEET NO. 4

(T)

CANCELLING PSC NO. 2012-00007

(T)

1<sup>ST</sup> REVISED SHEET NO. 4

(T)

## CLASSIFICATION OF SERVICE

### SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

**APPLICABLE:**

Entire territory served.

**AVAILABILITY OF SERVICE:**

Available to commercial loads having a required transformer  
capacity not to exceed 25 KVA

**TYPE OF SERVICE:**

Single-phase and Three-phase at a standard voltage

**RATES:**

Customer charge per delivery point	\$ 30.00	per month	(I)
Energy charge	0.06913	per KWH	(R)
Demand charge	5.50	per KW	

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge under the above rate shall be \$30.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

(I)

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:**

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

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PSC NO. 2017-00374

(T)

1<sup>ST</sup> REVISED SHEET NO. 5

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(T)

ORIGINAL SHEET NO. 5

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### CLASSIFICATION OF SERVICE

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#### SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT

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##### FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale power Supplier for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

##### TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

##### TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply.

(I)

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ISSUED BY: *Bobby Sexton*

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(D)

PSC NO. 2017-00374

(T)

2<sup>ND</sup> REVISED SHEET NO. 7

(T)

CANCELLING PSC NO. 2017-00007

(T)

1<sup>ST</sup> REVISED SHEET NO. 7

(T)

### CLASSIFICATION OF SERVICE

#### SCHEDULE LP LARGE POWER SERVICE

#### RATE PER UNIT

##### APPLICABLE:

Entire territory served.

##### AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

##### RATES:

Demand Charge	\$ 6.27	per KW of billing	(I)
Secondary Meter Energy Charge	0.05869	per KWH	(I)
Primary Meter Energy Charge	0.05257	per KWH	(I)
Customer Charge Per Delivery Point	93.28	per Month	(I)

##### DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

##### POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

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COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 2017-00374

1<sup>ST</sup> REVISED SHEET NO. 9

CANCELLING PSC NO. 2012-00030

ORIGINAL SHEET NO. 9

(D)

(T)

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(T)

### CLASSIFICATION OF SERVICE

#### SCHEDULE LP LARGE POWER SERVICE

#### RATE PER UNIT

##### CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

##### TERMS OF PAYMENT:

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FOR ALL TERRITORIES SERVED (D)  
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2<sup>ND</sup> REVISED SHEET NO. 10 (T)  
CANCELLING PSC NO. 2017-00007 (T)  
1<sup>ST</sup> REVISED SHEET NO. 10 (T)

### CLASSIFICATION OF SERVICE

#### SCHEDULE LPR LARGE POWER SERVICE

#### RATE PER UNIT

**APPLICABLE:**

In all territory served.

**AVAILABILITY OF SERVICE:**

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

**CONDITIONS:**

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

**CHARACTER OF SERVICE:**

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

**RATE:**

Maximum Demand Charge:	\$ 6.47	per KW of billing demand	(I)
Secondary Meter Energy Charge:	0.05820	per KWH	(I)
Primary Meter Energy Charge:	0.05213	per KWH	(I)
Customer Charge Per Delivery Point:	\$ 114.50	per month	(I)

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

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PSC NO. 2017-00374 (T)

1<sup>ST</sup> REVISED SHEET NO. 12 (T)

CANCELLING PSC NO. 2012-00030 (T)

ORIGINAL SHEET NO. 12

### CLASSIFICATION OF SERVICE

#### SCHEDULE LPR LARGE POWER SERVICE

#### RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

#### TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply.

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	FOR ALL TERRITORIES SERVED	(D)
	PSC NO. 2017-00374	(T)
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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING PSC NO. 2017-00007	(T)
	1 <sup>ST</sup> REVISED SHEET NO. 13	(T)

### CLASSIFICATION OF SERVICE

SCHEDULE	YL-1	RATE PER UNIT
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**APPLICABLE:**

Entire territory served.

**AVAILABILITY OF SERVICE:**

Available to all members of the Cooperative subject to its established rules and regulations.

**TYPE OF SERVICE:**

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

**RATES:**

Flat rate per light per month for lights of listed wattage or for similar lights with approximately equivalent lumens as follows: (T)

175	Watt	6,000 -13,000 Lumens	@	\$ 9.31	per month	(T)
400	Watt	13,001-25,000 Lumens	@	13.89	per month	(T)
500	Watt	-	@	16.29	per month	(T)
1,500	Watt	-	@	37.55	per month	(T)
400	Watt Flood	13,000-25,000 Lumens	@	18.90	per month	(T)

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply. (I)

**FUEL ADJUSTMENT CLAUSE:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

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FOR ALL TERRITORIES SERVED (D)

PSC NO. 2017-00374 (T)

ORIGINAL SHEET NO. 18 (T)

CANCELLING PSC NO. 2012-00030 (T)

ORIGINAL SHEET NO. 18 (T)

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**CLASSIFICATION OF SERVICE**

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**SCHEDULE IND 1**

**RATE PER UNIT**

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3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply.

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FOR ALL TERRITORIES SERVED (D)

PSC NO. 2017-00374 (T)

1<sup>ST</sup> REVISED SHEET NO. 21 (T)

CANCELLING PSC NO. 2012-00030 (T)

ORIGINAL SHEET NO. 21

### CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

#### TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 20 days from the date of the bill, the gross rates shall apply. (I)

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BIG SANDY RURAL ELECTRIC  
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**MISCELLANEOUS SERVICE CHARGES**

FOR ALL TERRITORIES SERVED  
PSC NO. 2017-00374  
1<sup>ST</sup> REVISED SHEET NO. 14  
CANCELLING PSC NO. 2005-00125  
ORIGINAL SHEET NO. 14

(D)  
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**25. MEMBERSHIP FEE - \$25.00**

The membership fee will be refunded, if all bills are paid, or applied against  
Any unpaid bills of the consumer at the time service is disconnected, which  
Will automatically terminate the membership.

**26. SECOND SERVICE CONNECT FEE - \$40.00**

(I)

This fee will be charged for any service connections made in addition to the  
Initial service connection.

**27. TEMPORARY DISCONNECT/RECONNECT FEE - \$35.00**

(I)

-Seasonal (extended vacation)  
-Repair to service entrance – no charge  
-Upgrade service entrance – no charge

**28. METER READING FEE - \$30.00**

In the event that the consumer fails to read the meter as outlined or  
Fails to notify the Cooperative office for two (2) successive months,  
The Cooperative will read same meter and bill the consumer for this  
Service.

**29. METER TEST FEE - \$40.00**

(I)

A member may request that their meter be tested at a time other than  
The Cooperative's regular testing schedule by paying this fee in advance  
In accordance with 807 KAR 5:006 Sec. 18.

**30. RETURNED CHECK FEE - \$25.00**

(I)

A service charge shall be charged for all checks returned by the bank due  
To insufficient funds or a closed account.

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1<sup>st</sup> REVISED SHEET NO. 15  
CANCELLING PSC NO. 2005-00125  
ORIGINAL SHEET NO. 15**

(D)  
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**31. COLLECTION FEE - \$35.00**

(I)

**When a Cooperative representative calls at a members premises  
For the purpose of collecting a delinquent bill, it will be assessed  
When:**

- The service is terminated.**
- Member pays the delinquent bill.**
- Member agrees to a payment schedule.**

**A maximum of one (1) collection fees will be assessed a member  
Within a single thirty (30) day period.**

**32. RECONNECTION FEE - \$35.00 DURING REGULAR OFFICE HOURS  
\$65.00 OUTSIDE REGULAR OFFICE HOURS**

(I)

**Applicable to services which have been disconnected due to non-payment. Due  
and payable at the time of reconnection.**

**33. LATE PAYMENT PENALTY - 7% OF NET AMOUNT**

**7% of net amount due will be assessed if member fails to pay the net amount by the  
20<sup>th</sup> of the month. A penalty may be assessed only once on any bill for service  
rendered.**

(I)

**34. TAMPERING**

**If the meter or other property belonging to the Cooperative is tampered or interfered  
with, the customer being supplied through such equipment shall pay the amount  
which the Cooperative may estimate is due for service rendered but not registered on  
the Cooperative's meter and for such testing, replacements, and repairs as are  
necessary, as well as for costs of inspections, investigation, and protective installation.**

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**BIG SANDY RURAL ELECTRIC  
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**FOR ALL TERRITORIES SERVED  
PSC NO. 2017-00374  
ORIGINAL SHEET NO. 16  
CANCELLING PSC NO. 2005-00125  
ORIGINAL SHEET NO. 16**

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**34. TAMPERING (continued)**

**“Tampered and Interfeared with” refers to any activity that would prohibit a meter or any other electrical equipment for accurately recording electric consumption at any given metering point. Examples of this would include, but not limited to, drilling holes and inserting objects into meter to “slow down” the meter. Other examples are turning the meter upside down, by-passing the meter and changing/destroying settings or components of a meter.**

**The process and factors used to estimate the amount due for services not registering on a meter would include determination of the last accurate reading on the consumer’s meter, review and analysis of consumer’s usage history and any other pertinent information. These factors would be used to apply a method of averaging to determine estimated usage.**

**The rates for such procedures are as follows:**

<b>Testing meter for accuracy:</b>	<b>\$40.00</b>	(I)
<b>Replacements:</b>	<b>Actual Cost</b>	
<b>Repairs:</b>	<b>Actual Cost</b>	
<b>Inspections:</b>	<b>\$30.00</b>	
<b>Investigations:</b>	<b>\$30.00</b>	
<b>Protective Installation (installation of specialized tamper-resistant security band and meter base lock):</b>	<b>\$30.00 labor plus actual cost of equipment</b>	

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